



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS TX 75202-2733

June 27, 2013

Mr. Ryan Benefield
Deputy Director
Arkansas Department of Environmental Quality
5301 Northshore Drive
North Little Rock, AR 72118-5317

Dear Mr. Benefield:

Enclosed are the FY2013 Resource Conservation and Recovery Act (RCRA) Midyear Review reports detailing the May 6, 2013, meeting held with the Environmental Protection Agency (EPA) and the Arkansas Department of Environmental Quality (ADEQ). During this review, we discussed the state's progress during the first half of FY2013 (October 1, 2012, through March 31, 2013). This overall programmatic and grant review included ADEQ's progress in meeting the Government Performance and Results Act (GPRA) goals. The hazardous waste program activities, funded by the RCRA, Subtitle C, Section 3011 cooperative agreement, were also discussed, and those accomplishments are documented in the Midyear workplan matrix. Overall, we affirm the state's RCRA program is operating exceptionally well, and we salute your success in meeting the permitting and corrective action GPRA goals of the agency.

The EPA has completed Final regulatory review of the State's submission of RCRA Clusters XX through XXI without any regulatory deficiencies. RCRA Clusters XX and XXI applications were due to the Region September 30, 2011 and September 30, 2012 respectively. The State is advised to submit final applications in order to meet their authorization commitments. EPA has also prepared a Federal Register notice to codify the State for portions of RCRA Clusters XVI through XIX which is under review by Office of Regional Counsel.

In the area of permitting and permit renewal, ADEQ is 100 percent permitted, and has no backlog of renewals. There are no specific numerical goals for GPRA permitting and renewals combined for the FY2011-2013 measurement period.

Arkansas is making excellent progress toward all GPRA Corrective Action (CA) goals for FY2012-FY2013 and beyond. Human exposure is 100 percent controlled (FY2020 goal is 95 percent). Groundwater is 93 percent controlled (FY2020 goal is 95 percent). Remedies Selected are at 90 percent (no goal). Construction Complete is at 80 percent (FY2020 goal is 95 percent).

At Midyear, no Ready for Reuse candidate facilities were identified, nor were any partial or sitewide Ready for Anticipated Use (RAU) determinations issued. However, the Region and ADEQ are working together to complete several partial RAU determinations. The Region has

developed training for the States on institutional and engineering controls to assist staff with completing RAU determinations and entering applicable information into RCRAInfo. The training is targeted for the second half of the grant year and may be conducted by webinar due to travel constraints.

In the area of Program Management, ADEQ is consistently on time with Quality Assurance Project Plan (QAPP) submittals. Several employees from the Hazardous Waste Division attended the RCRA All States Meeting held in Dallas in May.

At Midyear, ADEQ has conducted inspections at 13 Treatment, Storage and Land Disposal facilities (TSDF) (includes 1 Federal Facility). ADEQ inspected 85 percent of the Operating TSDF Universe (from a May 6, 2013, RCRAInfo report), exceeding the 50 percent annual coverage of Operating TSDFs. ADEQ conducted inspections at 8 Large Quantity Generators (LQGs). ADEQ inspected 15 of the LQG Universe meeting the 10% alternative approach for Fiscal Year 2013. Overall, ADEQ conducted 52 inspections. The number of sites in Significant Non-Compliers (SNCs) status, during this period is 14 (based on an RCRAInfo pull on May 6, 2013). Thirteen of the sites in SNC were addressed with formal enforcement, seven of which were within the timelines outlined in the Enforcement Response Policy (ERP). Any remaining facilities in SNC status were not due for enforcement at the time of this report or had not been determined.

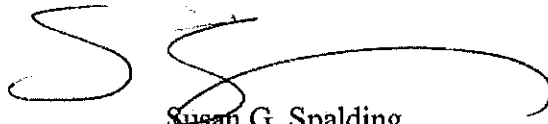
Two Enforcement Actions issued during this period were outside the timelines as outlined in the ERP and appear to be appropriate based on the data in RCRAInfo. 93% of final formal enforcement actions included a penalty, exceeding the National Goal of 35% and the National Average of 70.1%. Other Enforcement actions are verbal warnings (RCRAInfo Code: 110), notices of violations (RCRAInfo Code: 120), notice to comply (RCRAInfo Code: 122), letter of intent to initiate enforcement (RCRAInfo Code 140), and referrals (i.e., EPA, State Superfund, District Attorney, Criminal). In addition, 49 informal Enforcement actions were issued to secondary violators.

EPA and the states work together to promote several national initiatives including the Sustainable Materials Management (SMM) Program, an approach to serving human needs by using/reusing resources most productively and sustainably throughout their life cycle, generally minimizing the amount of materials involved and all associated environmental impacts. The Federal Green Challenge (FGC) is one of the challenges under the SMM program to challenge EPA and other federal agencies throughout the country to lead by example in reducing the Federal Government's environmental impact. We recognize that ADEQ promotes pollution prevention and sustainability through its leadership program called the Arkansas Environmental Stewardship Award (ENVY). The ENVY award is presented annually to winners at the APC&E Commission's Meeting.

In conclusion, we appreciate the opportunity to work with your staff. We anticipate your continued success in planning and accomplishing future activities for the upcoming fiscal years

in order to meet our mutual goals in the RCRA program. If you have any questions, please call me at (214) 665-8022, or Terrie Wright, Arkansas Project Officer, at (214) 665-8453.

Sincerely yours,

A handwritten signature in black ink, appearing to read 'Susan G. Spalding', with a large, sweeping flourish extending to the right.

Susan G. Spalding
Associate Director for RCRA
Multimedia Planning & Permitting Division

Enclosures

cc: Ms. Tammie Hynum, Arkansas Department of Environmental Quality
Ms. Penny Wilson, Arkansas Department of Environmental Quality
Ms. Tamara Almand, Arkansas Department of Environmental Quality
Mr. Richard Healey, Arkansas Department of Environmental Quality
Mr. Tom Ezell, Arkansas Department of Environmental Quality
Mr. Larry Ward, Arkansas Department of Environmental Quality

STATE OF ARKANSAS
RESOURCE CONSERVATION AND RECOVERY ACT (RCRA) - HAZARDOUS WASTE GRANT PROGRAM
2013 Midyear Report for D-00625113

PROGRAM ELEMENT #1 – AUTHORIZATION

(\$30,000 is allocated for Element #1)

Objectives: The authorization of States for revisions to the RCRA Subtitle C program supports the Agency objectives of safe waste management and cleanup at hazardous waste sites. The State and EPA maintain a strong commitment to the authorization of State programs, the enhancement of the State and Federal relationship, and to ensure full adoption and authorization for RCRA rules, as soon as possible, and:

1. Promote the Express Authorization initiative so that it is widely used by States by providing timely implementation assistance to States.
2. Reduce barriers to authorization, thereby expediting the authorization process.

Performance Measure: Rules adopted and checklists submitted for authorization demonstrate the State's commitment to participation in the RCRA program. The ADEQ and EPA will view rule adoption and authorization as measures of success.

Activity A: EPA/State Authorization Coordination Activities

Task 1: During the year, EPA and ADEQ will actively participate in identifying problems and developing solutions and strategies for the authorization process.

Task 2: The ADEQ will support EPA's codification of ADEQ's authorized hazardous waste program.

Activity B: Maintain Equivalency to the Federal Program

Task 1: The ADEQ will maintain equivalency to the Federal program during ADEQ initiated program modifications - statutory, regulatory, and administrative.

Task 2: The ADEQ will notify EPA within sixty (60) days of any State legislation changes that could become a national concern or impact the State's authorized program. The State will submit to EPA regulatory changes and State-initiated program modifications - statutory, regulatory, and administrative.

Activity C: EPA Review of Authorization Applications

Task 1: By September 30, 2013, ADEQ will complete and forward a draft application for RCRA Cluster XXII to EPA.

Task 2: EPA shall review draft applications and provide a complete set of comments on the same to ADEQ within forty-five (45) days of receipt of the application.

Task 3: Within 45 days after receipt of EPA's comments on the draft application for RCRA Cluster XXI, ADEQ will prepare and submit a final application to EPA for authorization of these clusters.

Task 4: EPA shall initiate the necessary actions to publish the decision on a final application within forty-five (45) days of the receipt of all responses to comments and settlement of any associated issues for that application.

EPA MIDYEAR COMMENTS EPA has completed Final Regulatory Review of ADEQ's RCRA Clusters XX through XXI without any deficiencies. The State is advised to submit a final application for Authorization.

Codification: EPA has prepared a Federal Register notice to codify the State for portions of RCRA Clusters XVI through XIX which is under review by Office of Regional Counsel. The State has met its commitments in State authorization.

PROGRAM ELEMENT #2 - PERMITTING & CLOSURE

(\$150,000 is allocated for Element #2)

Objectives: The strategic goals for permit and closure activities at hazardous waste facilities are:

1. Demonstrate substantial progress in permitting land disposal and combustion facilities as determined by the GPRA permitting list of these facilities.
2. Demonstrate substantial progress in reducing risks at inactive land disposal sites.

Grant funds are provided to the State of Arkansas and ADEQ for managing the RCRA program. Targets in the work plan are one means to measure that progress and are not the only means that the state may use to demonstrate appropriate management of the RCRA program. As the universe of available facilities from which to code targets shrinks, EPA's expectation of annual targets will also shrink.

COMMITMENTS			
Activity	RCRA Info Codes	2013 Targets	2013 Midyear Targets Met
Final Determinations or Permit Modifications Incorporating Unpermitted Units for Combustion Facilities (BIF, Incinerator or Miscellaneous Subpart X Units) <i>[GPRA facilities only]</i>	OP200/OP240 & OP270	1	ADEQ is in the process of reviewing two combustion modifications: the application for a new incinerator unit at Clean Harbors, a Class 3 Mod and a request to add a new waste for incinerations at Reynolds Metals, a Class 2 Mod. They plan to complete both before the end of FY2013.
Final Determinations or Permit Modifications Incorporating Unpermitted Units for Land Disposal or Storage Treatment Facilities <i>[GPRA facilities only]</i>	OP200/OP240 & OP270	0	ADEQ is currently up to date on permit activities. There were no commitments for this activity.
Final Determinations or Permit Modifications Incorporating Unpermitted Units at Land Disposal Post-Closure Facilities <i>[NON-GPRA facilities]</i>	OP200/OP240 PC200/PC240 & PC270	0	
Permit Renewals for Combustion Facilities, Land Disposal or Storage Treatment Facilities <i>[GPRA facilities only]</i>	OP200 & OP270	0	
Permit Renewals for Combustion Facilities, Land Disposal or Storage Treatment Facilities or Land Disposal Post-Closure Facilities <i>[NON-GPRA facilities]</i>	PC200 & PC270	0	
Closure Plan Approvals/Certifications/Verifications	CL360/CL380 & PC380	2	ADEQ has completed two clean-closure approvals one at Rineco for the TMW unit and one Pine Bluff Arsenal for the PBCDF facility.
ADEQ will undertake activities, as outlined above, to change GPRA facilities from the category "not under control" to "under control".	No code	0	
Other EPA and/or State RCRA Permitting Priorities	No code	0	

Footnote: ADEQ reserves the right to trade out Permitting activities listed, for other permitting activities that at least equal the man hours committed to in this Program Element. EPA and ADEQ will confer as needed via conference call to keep abreast of permitting issues.

EPA MIDYEAR COMMENTS: ADEQ has 2 renewals on the 2011-2015 baselines which are not due for renewal thus there is no backlog for renewing permits. ADEQ also completed a Class 3 modification to incorporate the RADD for Aerojet; a Class 3 modification to add additional storage at Pine Bluff Arsenal; a Class 2 modification to incorporate changes to the WAP at Clean Harbors; and a Class 2 modification to change tank capacity at Rineco. In addition to numerous Class 1 modifications during the first half of the FY.

PROGRAM ELEMENT #3 - CORRECTIVE ACTION (\$250,000 is allocated for Element #3)

Objective: The Corrective Action program has three overriding program goals:

1. Focus program resources and actions at GPRA priority facilities.
2. Maximize actual environmental results.
3. Streamline and accelerate the pace of the program.

RCRA Info Codes	Corrective Action Activity	FY2013 Targets	FY2013 Midyear Targets Met
CA725	Human Exposures Controlled (total completed by End of Year)	0	
CA750	Groundwater Releases Controlled (total completed by End of Year)	0	
CA400	Entire Facility Remedy Selected/Corrective Measures Imposed (total completed by End of Year)	1	
CA550	Entire Facility Remedy Completed or Construction Completed (total completed by End of Year)	0	
	Other EPA and/or State Corrective Action Priorities	0	
CA350 CA375 CA400	Corrective Measures (CMS) Reports Approved Decision on Petition for No Further Action Remedy Selected/CM Imposed (Unit Level)	0	
CA550 CA600 CA650 CA999	Remedy Completed or Construction Completed (Unit Level) Stabilization Measures Implemented Stabilization Measures Completed CA Terminated (Entire Facility) CA Terminated (Entire Facility)	1	

Footnote: ¹ ADEQ reserves the right to trade out the 1 CA 550 corrective action activity listed in "Entire Facility Remedy Selected/Corrective Measures imposed" for other Corrective Action activities that at least equal the man hours committed to in this Program Element.

² Total completed by End of Year

Achievements/Projections for 31 Arkansas Facilities on the Region 6 GPRA 2020 Baseline as related to the 2020 GPRA Region 6 Goals						
	FY09*	FY11**	FY12***	FY13****	FY13 Actual vs Grant	FY20 Goal
CA725 Human Exposures	30/31 (97%)	31/31 (97%)	31/31 (100%)	30/30 (100%)	0/0	29 (95%)
CA750 Ground Water	26/31 (84%)	29/31 (90%)	29/31 (94%)	28/30 (93%)	0/0	29 (95%)
CA400 Remedy Selection	25/31 (81%)	28/31 (87%)	28/31 (90%)	27/30 (90%)	0/1	
CA550 Construction Complete	20/31 (65%)	23/31 (74%)	24/31 (74%)	24/30 (80%)	1/0	29 (95%)
<p>* Actual number of total facilities on baseline achieving measurement as of 10/13/2009. ** Actual number of total facilities on baseline Achieving measurement as of 09/30/2011. *** Actual number of total facilities on baseline Achieving measurement as of 09/30/2012. **** Actual number of total facilities on baseline Achieving measurement as of 03/31/2013.</p>						

CORRECTIVE ACTION STREAMLINING AND RE-USE ACTIVITIES WITH ADEQ

Objectives: The corrective action program is now driven by four new site-wide GPRA environmental indicators (EIs): the control of current human exposure (CA725), the control of the migration of contaminated ground water (CA750), remedy selected (CA400) and construction complete (CA550). EPA included the first two indicators as performance objectives for high-priority RCRA facilities to be achieved by the end of FY 2005, and subsequently set a new goal to achieve 95% completion for CA 725 and CA550 corrective action goals by FY 2020. ADEQ has made great progress over the past several years in instituting corrective action streamlining concepts into their cleanup program.

Activity A: Region 6 and ADEQ will continue to work together to further develop and implement practical, innovative, performance- and risk-based corrective action strategies to achieve both State and Federal cleanup goals and priorities. Streamlined approaches used during sampling, analysis, and document submittals will lead to smarter, faster work strategies resulting in long term protective remedies. Lessons learned from these approaches will be used to guide the way data is collected and analyzed for future site cleanup decisions in other state programs and regions.

Activity B: ADEQ will continue to support the RCRA Brownfields and Ready for Re-use programs.

Activity C: Region 6 and ADEQ will work together to implement the new land reuse measures and indicators pursuant to the EPA's February 21, 2007 "Guidance for Documenting and Reporting RCRA Subtitle C Corrective Action Land Revitalization Indicators and Performance Measures."

Activity D: ADEQ will assist Region 6 in obtaining and verifying land reuse measures and indicators information for the 2008 and 2020 GPRA baseline facilities which is not available in the RCRAInfo database. Such information may include:

- Cleanup status (e.g., CA 725, 750, 400, 550, 800, or 999) for site-wide or area-specific determinations;
- Institutional controls and/or engineering controls in place;
- Acres
- Types of use; and
- Status of use

Activity E: ADEQ and EPA will continue to work cooperatively in reviewing Arkansas's identified Federally Utilized Defense (FUD) site investigation and remediation reports. Comments resulting from those reviews will be shared with each other.

EPA MIDYEAR COMMENTS: During the first half of the grant year, no Ready for Reuse candidate facilities were identified, nor were any partial or sitewide RAU determinations issued. However, the Region and ADEQ are working together to complete several partial RAU determinations. The Region has developed training for the States on institutional and engineering controls to assist staff with completing RAU determinations and entering applicable information into RCRAInfo. The training is targeted for the second half of the grant year and may be conducted by webinar due to travel constraints.

PROGRAM ELEMENT #4 - PROGRAM MANAGEMENT**(\$65,000 allocated for Element #4)**

Objectives: The EPA will transmit all significant guidance documents to ADEQ with a cover letter clearly stating the purpose of the documents. Within forty-five (45) days after receipt, ADEQ will provide EPA a written response identifying any problems with guidance implementation. The EPA and ADEQ will arrive at a solution/decision on guidance implementation pursuant to the EPA/ADEQ Memorandum of Agreement (MOA).

Activity A: Quality Assurance

The ADEQ must submit an updated FY 2014 Quality Assurance Project Plan (QAPP) 60 days prior to October 1, 2013. If there have been no changes to the QAPP from FY 2013, ADEQ must submit a new signature page and documentation stating that the QAPP is current.

Activity B: Training

The ADEQ will present the RCRA core curriculum courses or their equivalent as needed for new staff and ensure all ADEQ personnel are kept up-to-date in all new rules and regulations. Training for RCRA inspectors must be provided to ensure compliance with EPA Order 3500.1.

EPA MIDYEAR COMMENTS: The state's QAPP was received on July 31, 2012, was approved as submitted, and is valid until August 8, 2013. ADEQ provides staff training and ensures that staff maintains required certifications.

PROGRAM ELEMENT #5 - INFORMATION MANAGEMENT**(\$60,000 allocated for Element #5)**

Objective: The ADEQ must maintain RCRAInfo databases in order to provide a complete and accurate picture of program accomplishments. The data retrieved from RCRAInfo should be reliable in order to support RCRA program goals developed for the Government Performance and Results Act (GPRA).

The reporting of national RCRAInfo core elements is necessary to review and track RCRA program progress toward GPRA goals.

Activity A: RCRAInfo

The ADEQ will enter all quality-assured RCRAInfo data into the EPA database by the seventh working day of each month. The ADEQ should review and improve the current RCRA universes to assure a nationally consistent information base.

Activity B: Institutional Control (IC) and Engineering Control (EC) Information

ADEQ will enter into RCRAInfo all institutional control (IC) and engineering control (EC) information necessary to adequately review and track RCRA program progress toward GPRA goals. The objective of collecting and tracking this information is to ensure that remedies implemented remain protective overtime. The RCRA Codes for ICs and ECs are CA770 and CA772. EPA Region 6 intends to collect and enter CA770 and CA772 information for facilities that currently have ICs or ECs to help address the backlog. ADEQ will enter new IC or EC information into RCRAInfo.

MIDYEAR COMMENTS: EPA will continue to review the historical RCRAInfo data in all modules for accuracy, work with ADEQ to research and correct the data and provide assistance and training with current data entry as needed.

Training on usage of and data entry for IC/EC data in the Corrective Action module will be provided by Region 6 at the 2013 All States Meeting. Additional training also is being planned for next year.

PROGRAM ELEMENT #6 - COMPLIANCE MONITORING**(\$350,000 allocated for Elements #6 and #7)**

Objectives: Before the fiscal year begins, EPA and ADEQ will agree on the universe of facilities from which Compliance Evaluation Inspections (CEI), Comprehensive Ground-Water Monitoring Evaluation (GME) and Operation & Maintenance Inspections (O&M) will be selected. Should the inspection universe for ADEQ change during the year, adjustments will be made to which facilities are inspected but not to the number of inspections to be conducted as the universe is expected to fluctuate throughout the year.

Activity A: ADEQ Inspection Activities

Task 1: EPA shall adhere to the Program MOA and Compliance Monitoring Strategy and National Program Managers Guidance regarding federal inspection activities and notice to ADEQ.

Task 2: ADEQ will conduct required inspections at hazardous waste facilities. This includes, at a minimum, 50% of the TSDF universe, and 100% of the federal TSDF universe. Additionally, ADEQ will inspect 20% of the LQG universe (5 year goal of inspecting all active LQGs), unless ADEQ seeks approval of an alternative inspection plan in accordance with the National Program Managers' Guidance. The LQG universe will be determined based on the information in RCRAInfo no later than August 1 of each year. (As of August 1, 2012, Arkansas's BR LQG universe includes 144 facilities out of a total of 153 LQGs statewide.)

ACTIVITY	2013 TARGET	Midyear TARGETS MET
Compliance Evaluation Inspections (CEIs)	28%	28
Comprehensive Ground-Water Monitoring Evaluation (GME)	1	0
Operation & Maintenance Inspections (O&M)	3	3
Focused Compliance Inspections (FCI)		13
Financial Record Review (FRR)		4
Total Inspections at Midyear FY2013		48

Screen-printed jackets, caps, and shirts will be procured and issued to all ADEQ field staff for visibility and safety during routine compliance monitoring inspections, special investigations, and emergency responses. These items will have identifying information, making the field personnel easily recognizable to the public, regulated community, first responders, and other regulators.

EPA MIDYEAR COMMENTS: During the period of 10/1/2012 through 05/31/2013, ADEQ conducted inspections at 13 Treatment, Storage and Land Disposal (TSD) facilities (includes 1 Federal Facilities). ADEQ inspected 85% of the Operating TSDF Universe (from an May 6, 2013 RCRAInfo report), exceeding the 50% annual coverage of Operating TSDFs.

PROGRAM ELEMENT #7 – ENFORCEMENT**(\$350,000 allocated for Elements #6 and #7)**

Objective: Maintain a high rate of compliance in accordance with the EPA Enforcement Response Policy (ERP) by taking timely, visible, and appropriate enforcement action against violators.

EPA MIDYEAR COMMENTS: The National Goal for SNC identification is .9% of inspections should result in identifying SNCs. There were 14 SNCs identified during the period of 10/1/2012 through 3/31/2013.

The number of sites in SNCs status, during this period is 14 (based on a RCRAInfo pull on May 6, 2013). 13 of the sites in SNC were addressed with formal enforcement (see table below), seven (7) of which were within the timelines outlined in the Enforcement Response Policy (ERP). Any remaining facilities in SNC status were not due for enforcement at the time of this report or had not been determined.

Two (2) Enforcement Actions issued during this period were outside the timelines as outlined in the ERP and appear to be appropriate based on the data in RCRAInfo. 93% of final formal enforcement actions included a penalty, exceeding the National Goal of 35% and the National Average of 70.1%.

In addition, 49 informal Enforcement actions were issued to secondary violators.

Environmental Protection Agency (EPA) Region 6
Resource Conservation and Recovery Act
State Hazardous Waste Program
Oversight Process

State Agency
Hazardous Waste Management Program

Prepared by the EPA Region 6
Multimedia Planning and Permitting Division

Grant #D-00625113
Midyear FY 2013
10/01/2012 – 03/31/2013

TABLE OF CONTENTS

1.0 INTRODUCTION

1.1 Purpose

1.2 Policy Statement

2.0 OVERSIGHT ACTIVITIES

2.1 Section 1: Cooperative Agreement Process

2.1.1 States' Reporting Requirements

2.1.2 Monitoring and Measuring Cooperative Agreement Commitments

2.2 Section 2: Authorization Process

2.2.1 Hazardous Waste Combustion under RCRA and Clean Air Act

2.2.2 Monitoring and Measuring Authorization Progress

2.3 Section 3: Technical Assistance and Review Process

2.3.1 Permit Oversight and Permit Review Program

2.3.2 Monitoring and Measuring Permit Progress

2.3.3 Monitoring and Measuring Corrective Action Progress

2.4 Section 4: Data Management Process

2.4.1 Monitoring and Measuring Data Management

2.5 Section 5: Progress of Sustainability Programs

ATTACHMENT A: 6PD PROGRAM REVIEW CHECKLIST

1. INTRODUCTION

States that have been authorized under Section 3006 of the Solid Waste Disposal Act, as amended, administer most of the hazardous waste programs under the Resource Conservation and Recovery Act (RCRA) in Region 6. The state programs are administered in Arkansas, Louisiana, New Mexico, Oklahoma and Texas. The Environmental Protection Agency (EPA), however, retains significant responsibilities with Congress for ensuring that the states are administering programs that comply with the federal RCRA statutes and regulations. This document outlines the Region 6 process for conducting oversight of the state RCRA programs. This is a “living document” that will be continually improved and updated according to the national Annual Commitment System goals and measures.

1.1 Purpose

The purpose of this document is to provide clear goals and an outline of measures to use in federal oversight of the RCRA program in Region 6 states. Overall, it provides a clarification of the EPA’s current policy for state oversight and a venue for documenting EPA’s oversight activities. This document also provides an update on a semiannual basis of state and EPA activities supporting the state RCRA program, highlights state accomplishments, and identifies areas where improvements are needed to achieve RCRA program goals.

1.2 Policy Statement

The EPA will oversee implementation of the authorized state program in order to ensure full execution of the requirements of RCRA and to promote national consistency in the implementation of the hazardous waste program. The EPA will conduct and document state oversight through mid- and end of year reviews as well as periodic permitting and corrective action program reviews. The EPA Region 6 will continue to work in partnership with the states to achieve results that support our common goal of protecting human health and the environment.

2.0 OVERSIGHT ACTIVITIES

The RCRA Hazardous Waste Program is made up of a number of components: permitting, corrective action, compliance assurance and enforcement, information management, and authorization. This document addresses permitting, corrective action, authorization, and information management through the Multimedia Planning and Permitting Division. The Compliance Assurance and Enforcement Division has an oversight process for their respective program, known as the State Review Framework. The RCRA Project Officers work closely with members of each program area to ensure effective implementation of the state-delegated program. The oversight and monitoring of state cooperative agreements (the type of assistance agreement used in the RCRA program) is an ongoing process that includes ensuring that all programmatic terms and conditions in the award agreement are satisfied.

The EPA's oversight activities are centered on four components: 1) the cooperative agreement process; 2) the authorization process; 3) the technical assistance and permit review process; and, 4) data management. Actions that enhance the overall effectiveness of the RCRA program through forward-moving national initiatives are captured in the Sustainability Programs Section. In addition, Region 6 RCRA program oversight is also accomplished by State Permitting Program Reviews and State Corrective Action Program reviews.

2.1 SECTION 1: COOPERATIVE AGREEMENT PROCESS

- Review of the state's application for Section 3011 funding, including a thorough review of the costs associated with the activities to be accomplished;
- Negotiation of a work plan that reflects both state and EPA goals and responsibilities for the authorized RCRA program;
- Approval of a Quality Assurance Project Plan and Quality Management Plan before work begins;
- Communication with the state, through monthly conference calls if appropriate, to identify problems and successes as early as possible; and,
- Formal review of the state's performance at mid and end-of-the-fiscal year, each followed by a report to the state.

2.1.1 States' Reporting Requirements

Thirty calendar days following the mid-point and the end-of-the-project period, the states will submit progress reports containing a summary of activities conducted and issues encountered during the project period. The evaluation reports will contain a comparison of actual accomplishments to the objectives established for the period. Where the output of the project can be quantified, a computation of the cost per unit of output may be required if that information will be useful. The reports will also contain reasons for slippage if established objectives were not met and additional pertinent information including, when appropriate, analysis and

explanation of cost overruns or high unit costs. The reports will include information about staff training.

The final End-of-Year progress report will be due 90 days after the expiration or termination of grant support. The final End-of-Year progress report should contain a self-evaluation of program activities, reflecting on the aspects of the program that were successful, and those that were unsuccessful. Each state must submit a final Financial Status Report no later than 90 calendar days after the end of the project period.

Events may occur between the scheduled performance reporting dates which have significant impact upon the grant or subgrant supported activity. In such cases, the grantee must inform the EPA as soon as the following types of conditions become known:

- Problems, delays, or adverse conditions which will materially impair the ability to meet the objective of the award. This disclosure must include a statement of the action taken, or contemplated, and any assistance needed to resolve the situation.
- Favorable developments which enable meeting time schedules and objectives sooner or at less cost than anticipated, or producing more beneficial results than originally planned.
- If the state's objectives or goals have changed, or if they foresee problems in meeting the end goals, the evaluation report must discuss the situation and provide a plan of action with an associated time frame for addressing the problem.
- Any proposed modifications to basic statutory or regulatory authority, program forms, procedures or priorities. The state shall submit a modified program description, Attorney General's Statement, MOA or other documents as the EPA determines to be necessary in accordance with 40 CFR 271.21(a).

2.1.2 Monitoring and Measuring Cooperative Agreement Commitments:

Monitoring commitments consists of tracking the state's progress with implementation of the RCRA program as well as conducting a joint analysis with each state. The joint analysis includes evaluating the project outputs, identifying success, identifying opportunities for enhancement, identifying appropriate solutions, and tracking progress of action items. Follow-up on these items is essential to monitoring progress.

The purposes for monitoring program progress are to:

- Identify project outputs, successes, and opportunities for enhancement;
- Provide recommendations and associated time frames for addressing opportunities for improvement;
- Identify action items and follow-up on previously identified action items;

- Follow-up and document the status of EPA recommendations; and,
- Provide a communication mechanism to management on the successes and opportunities for enhancement.

2.2 SECTION 2: AUTHORIZATION PROCESS

The workload for each Region 6 state's RCRA Program has increased steadily over time due to increased authorization of RCRA rules to the states. More than 322 rules have been promulgated under RCRA since the statute was signed into law in 1976. Consistent with the national policy that RCRA is designed to be implemented by the states, Region 6 states have sought and been authorized to implement most of the federal program, including the RCRA "base program" (authorized in 1984).

Some of the major rules, e.g., Corrective Action and Post Closure rules, are HSWA, therefore, under the amended Section 3006(g) of RCRA, 42 U.S.C. 6926(g), new requirements and prohibition imposed by the HSWA take effect in authorized states at the same time as they take effect in non-authorized states. The EPA is directed to carry out those requirements and prohibitions in authorized states, including the issuance of full or partial permits, until the state is granted authorization to do so. While states must still adopt HSWA-related provisions as state law to retain final authorization, the HSWA applies in authorized states in the interim.

As a result of the HSWA, when final authorization is granted to a state, there will be a dual state/federal regulatory program. To the extent the authorized state program is unaffected by the HSWA, the state program will operate in lieu of the federal program. To the extent HSWA-related requirements are in effect, the EPA will administer and enforce these portions of the HSWA in a state until the state receives authorization to do so. Among other things, this will entail the issuance of federal RCRA permits for those areas in which the state is not yet authorized.

Once the state is authorized to implement a HSWA requirement or prohibition, the state program in that area will operate in lieu of the federal provision. Until that time the state may assist the EPA's implementation of the HSWA outlined in the state's MOA. If a state's requirements are more stringent than the federal requirements, HSWA provision will also remain in effect; thus regulated handlers must comply with any more stringent state requirements.

2.2.1 Hazardous Waste Combustion under RCRA and Clean Air Act

When the EPA promulgated MACT EEE regulations for hazardous waste combustion under the Clean Air Act (CAA), it envisioned integration of both RCRA and MACT requirements for emissions standards. The EPA does not anticipate a hazardous waste combustion unit to be regulated for compliance with emissions standards under both RCRA and CAA. For both incinerators and boilers, the RCRA emissions standards would not apply once an owner or operator of an existing hazardous waste unit has demonstrated compliance with MACT requirements under Part 63 Subpart EEE.

It was expected that once a state has received authorization for both RCRA (Cluster XVIII, Checklist 217) and MACT EEE under the CAA program, the RCRA permit conditions related to the emissions standards would be removed from the RCRA permit and transferred to the Title V operating permit under the CAA. Until then, however, the RCRA permit conditions that were based on the MACT EEE emissions standards will continue to be in effect in the RCRA permit. Even after the transfer of emissions related RCRA permit conditions to the air program, the RCRA program will continue to enforce all other RCRA permit conditions related to the waste management, financial assurance and closure requirements.

Until the state receives both above mentioned RCRA authorizations and MACT EEE delegation, the EPA will continue to remain the authority for approval of the MACT EEE comprehensive performance test (CPT) plans, alternative monitoring application (AMA) requests, methods modification requests for sampling and analyses, and issuing Finding of Compliance based on the test results. Even after the state has received such RCRA and MACT EEE authorization/delegation, the EPA will continue to be the authority for approval of: (a) Major Alternative Monitoring Applications requests, and (b) all Major, Intermediate and Minor requests for sampling and analytical methods.

Status of RCRA Cluster XVIII Authorization and MACT EEE Delegation				
	AR	OK	TX	LA
RCRA Authorization Cluster XVIII (NESHAP MACT EEE)	No	Yes	Yes	Yes
CLEAN AIR ACT – Title V Delegation	Yes	Yes	Yes	Yes
MACT (EEE) Delegation Air Program	No	Yes	No	Yes
MACT EEE CPT Plan Approval	EPA	Yes	EPA	Yes
Approval of Major AMA Requests	EPA	EPA	EPA	EPA
Approval of Intermediate and Minor AMA	EPA	Yes	EPA	Yes
Approval of All Sampling and Analytical Method Modification Requests	EPA	Yes	EPA	Yes
Issuing Finding of Compliance	EPA	Yes	EPA	Yes

Note: New Mexico does not have any hazardous waste combustion unit.

2.2.2 Monitoring and Measuring Authorization Progress:

The states' regulations are being monitored by the Headquarters' State Authorization Tracking System (StaTS). StaTS is an information system designed to document the progress of each state and territory in establishing and maintaining RCRA-authorized hazardous waste management programs. StaTS tracks the status of each state with regard to changes made to the federal hazardous waste regulations. Authorization information is updated on a quarterly basis. Adoption information is updated twice a year, after the second and fourth quarters.

Another way that the EPA Region 6 meets its oversight responsibilities is through the codification process. This process provides a means for monitoring state authorized programs by ensuring that states remain in compliance with the requirements of 40 CFR Part 271. Specifically, as part of the codification process, the EPA:

1. Evaluates state statutory authorities and procedures to ensure that they remain consistent with 40 CFR 271.6, 271.7 and 271.8;
2. Identifies state-initiated changes to the authorized program that have not been formally submitted to the EPA for review and approval in compliance with 40 CFR 271.21; and,
3. Evaluates state hazardous waste compliance monitoring and enforcement requirements to ensure that they remain consistent with the requirements of 40 CFR 271.15 and 271.16.

2.3 SECTION 3: TECHNICAL ASSISTANCE AND REVIEW PROCESS

Region 6 has historically provided technical assistance to states in a wide variety of program areas including program and information management, regulatory interpretations, technical assistance in areas such as ground water modeling, and other corrective action areas such as characterization of contamination, risk characterization and remedy selection/design.

2.3.1 Permit Oversight and Permit Review Program

As part of the EPA's oversight role, Region 6 will monitor the issuance of both draft and final permits along with significant permit modifications for technical and programmatic consistency.

The EPA routinely reviews draft and final permits that are received and will continue to do so. The criteria for selecting permits for or the annual oversight review will consist of: coordinating with each state on which applications would receive the most benefit from an oversight review (such as active community engagement, high profile and type of facility), the types of permits, and the availability of documentation. The Region will request all permit information required for the review from the state agency authorized to implement the RCRA program. If the state is not able to provide the needed information, then the Region will coordinate with the state to contact the facility directly to obtain the information. These reviews will allow the EPA to monitor the state's permitting program by reviewing permits for technical and programmatic consistency with the federal requirements. Some of the elements included in this review include the permitted units, basic permit requirements, financial assurance requirements, closure requirements, and schedules for corrective action completion.

The EPA will negotiate with each state on the number of permits to be reviewed in the state during the year.

As part of the permit program oversight, the Region has implemented the RCRA Permitting Program review. This review is rotated among the Region 6 states. During this review, the EPA gathers information on a variety of areas, such as staffing, the permitting process and program strengths. Other areas Region 6 will review include how the state implements public participation, financial assurance requirements, and the status of permitting actions for both new facilities and renewal permits. The Program Review is conducted during an on-site meeting with the state and a draft report will be provided for state review. The EPA's goal is to complete the review and finalize the report before the End of Year review.

2.3.2 Monitoring and Measuring Permit Progress

One of the EPA's goals is to have approved controls in place at permitting baseline facilities in order to prevent releases from RCRA hazardous waste management units. The agency's second goal is to update controls by reaching our permit renewal goal. These goals along with the Region 6 individual permit reviews and the Permitting Program Review, which include reviews for technical and programmatic consistency with the federal requirements, are how the EPA will measure the effectiveness of a state's permitting program.

2.3.3 Monitoring and Measuring Corrective Action Progress

To monitor a state's corrective action program, in addition to the corrective action tracking system for the attainment of the 2020 GPRA Corrective Action goals, the EPA will review remedy selection decision documents, i.e., Statement of Basis, Remedial Action Decision (RADD) documents, or a Basis of Decision document or Fact Sheet. At least one document per state will be reviewed each grant year, during or after, the remedy selection process, for technical and programmatic consistency with the federal requirements. Corrective action documents other than remedy decision documents may be substituted or added at the EPA's discretion. The criteria for selecting documents will consist of coordinating with each state on which documents will receive the most benefit from an oversight review (such as active community engagement, high profile and type of facility), and the availability of documentation. The Region will request all corrective action information required for the review from the state agency authorized to implement the RCRA program. If the state is not able to provide the needed information, then the Region will coordinate with the state to contact the facility directly to obtain the information.

In addition, as part of corrective action oversight, the Region has implemented the RCRA Corrective Action Program Review. This review is rotated among the Region 6 states. During this review Region 6 will gather information on staffing, corrective action process and corrective action status. In addition, the EPA will review the information with the states during a meeting. The review will be finalized before the End of Year grant review meeting or conference call.

2.4 SECTION 4: DATA MANAGEMENT PROCESS

The states must maintain the RCRAInfo database in order to provide a complete and accurate picture of all program accomplishments and to support RCRA program goals developed for

GPRA. Reporting of the nationally required RCRAInfo core elements is required to properly evaluate and track RCRA program progress. A complete list of the nationally defined and required values for both Permit Event Codes and Corrective Action Event Codes may be found on the RCRAInfo website - <https://rcrainfo.epa.gov/> - under the “Help” screens.

2.4.1 Monitoring and Measuring Data Management

Data management reviews are part of the midyear and end-of-year review process, as covered under the Cooperative Agreement process. Data and Program Profiles will be generated periodically throughout the year to properly analyze both the quality of the data and program accomplishments. Those Profiles and reviews will be made available as part of the regular program reviews.

2.5 SECTION 5: PROGRESS OF SUSTAINABILITY PROGRAMS

The EPA and the states work together to promote several national initiatives. The EPA Region 6 would like all of its states to incorporate sustainability into their RCRA projects. Furthermore, Region 6 would like to engage its states and other stakeholders for thoughts on sustainability and applicable processes that could maximize social, environmental and economic benefits. A few examples of these programs are Environmental Justice analysis, risk assessment/risk management, green remediation, stormwater management, sustainable energy and environmental footprint analysis. Since these are voluntary programs, a state’s participation is much appreciated and all state efforts will be viewed as enhancements to the overall RCRA program.

Susan Spalding
Associate Division Director for RCRA Programs
Multimedia Planning and Permitting Division

Date: _____

Randall Rush, Chief
State/Tribal Oversight Section
Multimedia Planning and Permitting Division

Date: _____

Melissa Smith, Chief
Corrective Action/Waste Minimization Section
Multimedia Planning and Permitting Division

Date: _____

Cathy Carter, Chief
Strategic Planning/Information Management
Section
Multimedia Planning and Permitting Division

Date: _____

Laurie King, Chief
Federal Facilities Section
Multimedia Planning and Permitting Division

Date: _____

Kishor Fruitwala, Chief
Facility Assessment Section
Multimedia Planning and Permitting Division

Date: _____

ATTACHMENT A
6PD RCRA PROGRAM REVIEW CHECKLIST

Midyear FY 2013

Date of Evaluation: May 2013

Program: RCRA Section 3011 Hazardous Waste Management Program

Delegated State: Arkansas Department of Environmental Quality

Grant #: D-00625113

EPA Contacts: **Program Manager:** Susan Spalding
 Grants/Project Officer: Terrie Wright
 Technical Assistance Coordinator: Nancy Fagan

State Contacts: Tamara Almand, Tom Ezell, Tammie Hynum

PROGRAM REVIEW INDICATOR	STATUS	EPA COMMENTS & RECOMMENDATIONS
SECTION 1: COOPERATIVE AGREEMENT PROCESS		
1a) Annual grant commitments	On-going.	ADEQ will complete all work plan commitments by the end of the fiscal year.
1b) Grant funds used appropriately.	ADEQ's draw downs of grant funds are being used appropriately.	
1c) Timeliness and completeness of QAPP and QMP	ADEQ's QMP and QAPPs are both valid at the time of the midyear and are submitted and approved within a timely manner.	
1d) Timeliness and completeness of reports	The End-Of-Year Report for FY12 was submitted in a timely manner. The Midyear Report is due on April 30, 2013.	
1e) Any changes that may impact implementation of RCRA program reported to the EPA in a timely manner	No changes have been made that may impact implementation of the RCRA program.	
1f) Staff training performed and reported to the EPA	ADEQ provided EPA comprehensive list of training provided to staff during grant year FY11.	

SECTION 2: AUTHORIZATION PROCESS

2a) State is authorized for current RCRA Rules Clusters		
2b) Timeliness and completeness of authorization packages	<p>RCRA Cluster XX and XXI</p> <p>RCRA Clusters XX and XXI are overdue. RCRA Clusters XX and XXI final applications were due to the Region September 30, 2011 and September 30, 2012 respectively. EPA has completed Final Regulatory review of the States RCRA XX submission without any regulatory deficiencies. The State is advised to submit final application for authorization.</p>	<p>Two federal rules in RCRA Cluster XX are Non-HSWA provisions. The rules are promulgated pursuant to Non-HSWA authority and are considered to be neither more nor less stringent than the current federal requirements. Therefore, there is no impact on the state's program.</p> <p>However, OECD Requirements: Export Shipments of Lead-Acid Batteries is a mandatory rule; therefore, EPA implements this rule because it is not delegable to states. Because of the federal government's special role in matters of foreign policy, EPA does not authorize states to administer federal import/export functions in any section of the RCRA hazardous waste regulations. But states are required to adopt the rule.</p> <p>The second Non-HSWA rule in RCRA Cluster XX which has some of HSWA provision is the Hazardous Waste Technical Corrections and Clarifications Rule. States are required to adopt the revisions to the manifest regulations (the addition of paragraph 262.23(f)) in accordance with the consistency requirements in 271.4(c). 40 CFR 262.23 is part of the manifest requirements. The remaining revisions are technical corrections with no impact. Lastly Withdrawal of the Emission Comparable Fuel Exclusion under RCRA also is a Non-HSWA provision. Therefore no impact on the State's program. The state's adoption are necessary to make conforming changes to all appropriate parts of the RCRA hazardous waste regulations for new rules that have since been promulgated. Other than that, the rule is an optional provision.</p>

2c) Meets authorization requirements	<p>RCRA Cluster XXI</p> <p>EPA has completed Final Regulatory review of the State's RCRA XXI submission without any regulatory deficiencies. The State is advised to submit final application for authorization.</p>	<p>The State has already submitted a draft RCRA Cluster XXI which EPA has completed the review and advised the State to submit the final application for authorization on November 14, 2012. The Rules in RCRA Cluster XXI are Removal of Saccharin and Its Salts from the Lists of Hazardous Constituents Technical Corrections to Academic Laboratories Generator Standards and Revisions of the Land Disposal Treatment Standards for Carbamate Wastes. These two rules are Non-HSWA. The rules are promulgated pursuant to non-HSWA authority and are considered to be neither more nor less stringent than the current federal requirements. Therefore, there is no impact on the state's program. The Revisions of the Land Disposal Treatment Standards for Carbamate Wastes is a HSWA provisions therefore, this rule is promulgated pursuant to HSWA authority and is considered to be neither more nor less stringent than the current federal requirements. No impact to the State's program.</p>
<p>2d) Maintenance of legal authority necessary to carry out delegated program.</p> <p>Codification</p>	<p>The State of Arkansas writes the federal RCRA regulations verbatim which are equivalent, consistent and some more stringent than the federal program.</p> <p>RCRA Clusters XVI through XXI</p>	<p>There are no legal deficiencies with the state's statutes or regulations to carry out the hazardous waste management program.</p> <p>Once the State is authorized for the portions of RCRA Clusters XVI through XXI there will be an in-depth regulatory analysis of the State's statutes and regulations before the rules are codified into 40 CFR Part 272. The in-depth review is needed to codify the state's program because some of the state's RCRA regulations and statutes overlap with the Clean Air Act, Superfund and the Clean Water Act. The state's regulations and statutes will be codified into 40 CFR Part 272 by January 2013, if there are no regulatory or statutory deficiencies.</p>

SECTION 3: TECHNICAL ASSISTANCE/REVIEW PROCESS

3a) Permits reviewed to document if they are consistent with federal requirements; the review includes: public participation requirements, financial assurance (including cost estimates for closure/post-closure care) and compliance schedules.	EPA completed the review of the Aerojet Class 3 modification which incorporated the Remedial Action Decision Document. No issues with the permit mod were identified during the review. Response sent 1/17/2013.	No issues were identified during the permit review.
3b) Progress on permits listed on the renewal baseline.	ADEQ has no outstanding permit renewals	ADEQ has 2 permit renewals to accomplish from the 2015 baseline. The Austin Powder Company permit expires 8/13/2014 and the Aerojet permit expires 5/14/2015.
3c) Additional permits reviewed.		No additional permits were reviewed
3d) Corrective Action documents are reviewed for technical and programmatic consistency with federal requirements.		<p>The Region has developed training for the States on institutional and engineering controls to assist staff with completing RAU determinations and entering applicable information into RCRAInfo. The training may be conducted by webinar due to travel constraints.</p> <p>Southwestern Proving Ground Update for April 23, 2013: EPA staff has been participating with ADEQ in providing regulatory feedback to the Corps of Engineers regarding the SW Proving Ground munitions response site. The RI/FS investigation for the northern area of the site is in progress and will be completed in approximately 1 year. The RI/FS report has been issued for the southern area of the site (Wildlife Management Area) and the project for this area is in the remedy decision phase. The site is heavily contaminated with WWII ordnance materials. In addition, the COE is in the process of piloting the newer</p>

		ordnance identification technology called MetalMapper.
3e) Corrective Action progress	<p>ADEQ leads the Region in GPRA corrective action accomplishments with 100% Human Exposures controlled; 93% Contaminated Ground Water Controlled; 90% Remedies Selected and 80 % Remedies Constructed.</p> <p>In 2012, EPA Headquarters asked each Region to conduct a non-GPRA facility corrective action workload evaluation. Fourteen facilities were initially identified in Arkansas via a RCRAInfo data pull. In December, a subsequent data pull by HQ identified an additional 10 facilities.</p> <p>In February 2013, EPA R6 Enforcement issued a 3013 to Parker Solvents requiring them define the nature and extent of groundwater contamination, building on existing data. EPA objective is to get a final remedy constructed at the facility prior to 2020.</p>	<p>No Ready for Reuse candidate facilities were identified during the first half of the grant year and no new sitewide or partial RAU determinations were issued. However, the Region and ADEQ are working together to complete a number of partial RAU determinations in the second half of the grant year.</p> <p>EPA is currently in the process of researching these facilities to determine their status, i.e., what work has been completed and what remains to be done.</p> <p>On May 8, 2013, EPA will conduct a conference call with the facility and their consultants to discuss progress on the order.</p>

SECTION 4: DATA MANAGEMENT PROCESS

4a) Updates databases in a timely manner

ADEQ enters information into the RCRAInfo database in a timely manner.

As of the mid-year the state has coverage of facilities that require Financial Assurance entered into RCRAInfo but the data is out of date for all facilities with an expiration date on their mechanisms.

Region 6 is in the process of performing comprehensive reviews of historical data in all RCRAInfo modules and will work with ADEQ to research and make corrections as needed. Region 6 will continue to work with ADEQ to address any data concerns or technical issues with uploading or entering the data into RCRAInfo that may arise.

ADEQ should update Financial Assurance data as soon as reasonably possible.

SECTION 5: SUSTAINABILITY PROGRAMS

5a) Evaluation of sustainability programs

ADEQ promotes pollution prevention and sustainability through its leadership program called the Arkansas Environmental Stewardship Award (ENVY). The ENVY award is presented annually to winners at the APC&E Commission's Meeting.

ADEQ participates in pollution prevention and sustainability conference calls with EPA and other States in Region 6.

EPA and the states work together to promote several national initiatives including the Sustainable Materials Management (SMM) Program, an approach to serving human needs by using/reusing resources most productively and sustainably throughout their life cycle, generally minimizing the amount of materials involved and all associated environmental impacts. The Federal Green Challenge (FGC) is one of the challenges under the SMM program to challenge EPA and other federal agencies throughout the country to lead by example in reducing the Federal Government's environmental impact. These approaches can assist both EPA and its regional states and other stakeholders to focus on sustainability and applicable processes to maximize environmental, social, and economic benefits. In addition, a new initiative, Green Sports is evolving and States are engaging. Based on the variety of activities surrounding sustainability, EPA Region 6 asks States to participate in a RCRA State Sustainability Network consisting of information sharing and collaboration through regular conference calls with EPA and State sustainability staff. The network can foster sustainability across the Region and support both EPA and State environmental and leadership programs.

Since these are voluntary programs, a states participation is much appreciated and all state efforts will be viewed as enhancements to the overall RCRA program.

STATE SPECIFIC ISSUES		

FOLLOW-UP

ACTION ITEM	AGENCY RESPONSIBLE	DUE DATE
Sampling Training	EPA/Laurie King	ASAP
IC/EC Training	EPA/Jeanne Schulze	

CA Workplan Report

State of AR

Between 10/1/2012 and 3/31/2013

Event: CA800 Ready for Reuse

Event Comments	Facility Wide?	Area Name	Date	Event Code	Agy
EPA ID: ARD000021998		GPRA Facility			Y
Facility Name: LION OIL COMPANY					
Barrier wall construction complete; tars to be reused as shelmaker	N	SWMU - 16; RELEASED TARS	10/31/2012	CA800YE	S
constructed wetland over capped units	N	SWMU 5 - ACID TAR PITS	10/31/2012	CA800YE	S
unit capped; ready for reuse	N	SWMU - 17; DUMP AREA	10/31/2012	CA800YE	S
unit capped; ready for reuse	N	RISK-BASED DROP-OUT UNITS	10/31/2012	CA800YE	S
NFA; Areas can be reused	N	RFI REPORT DROP-OUT UNITS	10/31/2012	CA800YE	S
Part of ongoing production areas	N	AOC # 1 AND # 3; FACILITY AREAS	10/31/2012	CA800YE	S

Workplan Report

State of AR

Between 10/1/2012 and 3/31/2013

Report 3: Final Determinations

Event	Comments	Series Name	Code	Unit Name	Lg/Op Sta	Data #	Date	Event Code	Agy
EPA ID: ARD091688283		Facility Name: AEROJET-GENERAL CORPORATION		GPRA Permit	N	GPRA Renewal -			
M009 - Incorporate RADD		08H-RN1	X01	BURN CAGE 01	PIOP	4	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN CAGE 01	PIOP	4	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN CAGE 02	PIOP	4	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN CAGE 02	PIOP	4	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 01	PIOP	4	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 01	PIOP	4	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 02	PIOP	4	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 02	PIOP	4	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 03	PIOP	4	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 03	PIOP	4	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 04	PIOP	4	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 04	PIOP	4	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 05	PIOP	4	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 05	PIOP	4	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 06	PIOP	4	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 06	PIOP	4	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 07	PIOP	4	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 07	PIOP	4	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 08	PIOP	4	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 08	PIOP	4	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 09	PIOP	4	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 09	PIOP	4	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 10	PIOP	4	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 10	PIOP	4	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 11	PIOP	4	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 11	PIOP	4	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 12	PIOP	4	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 12	PIOP	4	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 13	PIOP	3	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 13	PIOP	3	10/23/2012	OP242SI	S

Workplan Report

State of AR

Between 10/1/2012 and 3/31/2013

Report 3: Final Determinations

Event	Comments	Series Name	Code	Unit Name	Lg/Op Sta	Data #	Date	Event Code	Agy
EPA ID: ARD091688283		Facility Name: AEROJET-GENERAL CORPORATION		GPRA Permit N		GPRA Renewal	-		
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 14	PIOP	3	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 14	PIOP	3	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 15	PIOP	3	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 15	PIOP	3	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 16	PIOP	3	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 16	PIOP	3	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 17	PIOP	3	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 17	PIOP	3	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 18	PIOP	3	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 18	PIOP	3	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 19	PIOP	3	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 19	PIOP	3	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 20	PIOP	3	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 20	PIOP	3	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 21	PIOP	3	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 21	PIOP	3	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 22	PIOP	3	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 22	PIOP	3	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 23	PIOP	3	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 23	PIOP	3	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 24	PIOP	3	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	BURN PAN 24	PIOP	3	10/23/2012	OP242SI	S
M009 - Incorporate RADD		08H-RN1	X01	STATIC FIRING FIXT	PIOP	5	10/23/2012	OP240OH	S
M009 - Incorporate RADD		08H-RN1	X01	STATIC FIRING FIXT	PIOP	5	10/23/2012	OP242SI	S
EPA ID: ARD069748192		Facility Name: CLEAN HARBORS EL DORADO		GPRA Permit N		GPRA Renewal	N		
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	X02	AEROSOL MACH	PIOP	5	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	X02	AEROSOL MACH	PIOP	5	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	S01	BLDG-204	PIOP	5	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	S01	BLDG-204	PIOP	5	11/1/2012	OP242SI	S

Workplan Report

State of AR

Between 10/1/2012 and 3/31/2013

Report 3: Final Determinations

Event	Comments	Series Name	Code	Unit Name	Lg/Op Sta	Data #	Date	Event Code	Agy
EPA ID: ARD069748192		Facility Name: CLEAN HARBORS EL DORADO		GPRA Permit N		GPRA Renewal	N		
Class 3 - Add Incinerator & Support Units		10HRN1	X02	BULK SOLIDS SHREDDER	PRBC	1	11/16/2012	OP23130	S
Class 3 - Add Incinerator & Support Units		10HRN1	S01	DRS BLDG K	PRBC	1	11/16/2012	OP23130	S
Class 3 - Add Incinerator & Support Units		10HRN1	S01	DRS BLDG L	PRBC	1	11/16/2012	OP23130	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	S01	GAS-A	PIOP	3	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	S01	GAS-A	PIOP	3	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	S01	GAS-B	PIOP	3	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	S01	GAS-B	PIOP	3	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	T03	INCIN	PIOP	7	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	T03	INCIN	PIOP	7	11/1/2012	OP242SI	S
Class 3 - Add Incinerator & Support Units		10HRN1	T03	INCIN	PIOP	7	11/16/2012	OP23130	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	X02	KILN #1 SHREDDER	PIOP	3	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	X02	KILN #1 SHREDDER	PIOP	3	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	X02	KILN #2 SHREDDER	PIOP	3	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	X02	KILN #2 SHREDDER	PIOP	3	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	D99	LAG 1-3	PCCP	4	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	D99	LAG 1-3	PCCP	4	11/1/2012	OP242SI	S
Class 3 REQUEST - Add Metal Recovery Units (10H-RN1-M013)		10HRN1	T04	MRU	PIOP	2	1/14/2013	OP240OH	S
Class 3 REQUEST - Add Metal Recovery Units (10H-RN1-M013)		10HRN1	T04	MRU	PIOP	2	1/14/2013	OP242SI	S
Class 3 REQUEST - Add Metal Recovery Units (10H-RN1-M013)		10HRN1	X02	MRU SHREDDER	PIOP	2	1/14/2013	OP240OH	S
Class 3 REQUEST - Add Metal Recovery Units (10H-RN1-M013)		10HRN1	X02	MRU SHREDDER	PIOP	2	1/14/2013	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	S01	OX STORAGE	PIOP	3	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	S01	OX STORAGE	PIOP	3	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	S01	REAC STOR	PIOP	3	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	S01	REAC STOR	PIOP	3	11/1/2012	OP242SI	S
Class 3 - Add Incinerator & Support Units		10HRN1	S01	ROLL-OFF STORAGE	PRBC	1	11/16/2012	OP23130	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	S02	TANK 1	PICN	2	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	S02	TANK 1	PICN	2	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	S02	TANK 2	PICN	2	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	S02	TANK 2	PICN	2	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)		10HRN1	S02	TANK 3	PICN	2	11/1/2012	OP242SI	S

Workplan Report

State of AR

Between 10/1/2012 and 3/31/2013

Report 3: Final Determinations

Event Comments	Series Name	Code	Unit Name	Lg/Op Sta	Data #	Date	Event Code	Agy
EPA ID: ARD069748192	Facility Name: CLEAN HARBORS EL DORADO		GPRA Permit	N		GPRA Renewal	N	
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 4	PICN	2	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 4	PICN	2	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 8	PIOP	2	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 8	PIOP	2	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 10	PIOP	2	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 10	PIOP	2	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 11	PIOP	2	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 11	PIOP	2	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 12	PIOP	2	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 12	PIOP	2	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 13	PIOP	2	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 13	PIOP	2	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 14	PIOP	2	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 14	PIOP	2	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 15	PIOP	2	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 15	PIOP	2	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	D99	TANK 108	PCCP	5	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	D99	TANK 108	PCCP	5	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	D99	TANK 119	PCCP	8	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	D99	TANK 119	PCCP	8	11/1/2012	OP242SI	S
Class 3 - Add Incinerator & Support Units	10HRN1	S02	TANK 144	PRCN	1	11/16/2012	OP23130	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	D99	TANK 163	PCCP	5	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	D99	TANK 163	PCCP	5	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 201	PIOP	4	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 201	PIOP	4	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 202	PIOP	4	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 202	PIOP	4	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 203	PIOP	4	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 203	PIOP	4	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 204	PIOP	4	11/1/2012	OP240OH	S

Workplan Report

State of AR

Between 10/1/2012 and 3/31/2013

Report 3: Final Determinations

Event Comments	Series Name	Code	Unit Name	Lg/Op Sta	Data #	Date	Event Code	Agy
EPA ID: ARD069748192	Facility Name: CLEAN HARBORS EL DORADO		GPRA Permit N		GPRA Renewal N			
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 204	PIOP	4	11/1/2012	OP242SI	S
Class 3 REQUEST - Add Metal Recovery Units (10H-RN1-M013)	10HRN1	S02	TANK 302	PIOP	2	1/14/2013	OP240OH	S
Class 3 REQUEST - Add Metal Recovery Units (10H-RN1-M013)	10HRN1	S02	TANK 302	PIOP	2	1/14/2013	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	D99	TANK 560	PCCP	6	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	D99	TANK 560	PCCP	6	11/1/2012	OP242SI	S
Class 3 - Add Incinerator & Support Units	10HRN1	S02	TANK 567	PRBC	1	11/16/2012	OP23130	S
Class 3 - Add Incinerator & Support Units	10HRN1	S02	TANK 568	PRBC	1	11/16/2012	OP23130	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 602	PIOP	2	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 602	PIOP	2	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 603	PIOP	2	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 603	PIOP	2	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 604	PIOP	2	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 604	PIOP	2	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 605	PIOP	2	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 605	PIOP	2	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 606	PIOP	2	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 606	PIOP	2	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 608	PIOP	2	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 608	PIOP	2	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 609	PIOP	2	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 609	PIOP	2	11/1/2012	OP242SI	S
Class 3 - Add Incinerator & Support Units	10HRN1	S02	TANK 610	PRBC	1	11/16/2012	OP23130	S
Class 3 - Add Incinerator & Support Units	10HRN1	S02	TANK 611	PRBC	1	11/16/2012	OP23130	S
Class 3 - Add Incinerator & Support Units	10HRN1	S02	TANK 612	PRBC	1	11/16/2012	OP23130	S
Class 3 - Add Incinerator & Support Units	10HRN1	S02	TANK 613	PRBC	1	11/16/2012	OP23130	S
Class 3 - Add Incinerator & Support Units	10HRN1	S02	TANK 614	PRBC	1	11/16/2012	OP23130	S
Class 3 - Add Incinerator & Support Units	10HRN1	S02	TANK 615	PRBC	1	11/16/2012	OP23130	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	D99	TANK 79	PCCP	8	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	D99	TANK 79	PCCP	8	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 9	PIOP	2	11/1/2012	OP240OH	S

Workplan Report

State of AR

Between 10/1/2012 and 3/31/2013

Report 3: Final Determinations

Event Comments	Series Name	Code	Unit Name	Lg/Op Sta	Data #	Date	Event Code	Agy
EPA ID: ARD069748192 Facility Name: CLEAN HARBORS EL DORADO								
			GPRA Permit N		GPRA Renewal	N		
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	S02	TANK 9	PIOP	2	11/1/2012	OP242SI	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	T01	TANKS 564/566	PIOP	3	11/1/2012	OP240OH	S
Class 2 REQUEST - REVISED WAP (10H-RN1-M012)	10HRN1	T01	TANKS 564/566	PIOP	3	11/1/2012	OP242SI	S
Class 3 - Add Incinerator & Support Units	10HRN1	S01	UNIT 44 DOCK	PRBC	1	11/16/2012	OP23130	S
Class 3 - Add Incinerator & Support Units	10HRN1	T03	UNIT 44 INCINERATOR	PRBC	1	11/16/2012	OP23130	S
Class 3 - Add Incinerator & Support Units	10HRN1	X02	UNIT 44 SHREDDER	PRBC	1	11/16/2012	OP23130	S
EPA ID: AR0213820707 Facility Name: PINE BLUFF ARSENAL								
			GPRA Permit N		GPRA Renewal	N		
39H-M011 - Return of Two EDS Units	39H	X99	MUL-EDS-2A	PIBC	11	1/11/2013	OP240OH	S
39H-M011 - Return of Two EDS Units	39H	X99	MUL-EDS-2A	PIBC	11	1/11/2013	OP242SI	S
39H-M011 - Return of Two EDS Units	39H	X99	MUL-EDS-2B	PIBC	7	1/11/2013	OP240OH	S
39H-M011 - Return of Two EDS Units	39H	X99	MUL-EDS-2B	PIBC	7	1/11/2013	OP242SI	S
1H-RN2-M003 - Addition of Igloo Storage	1H-RN2	S01	RCWMI	PIOP	2	12/12/2012	OP240AU	S
1H-RN2-M003 - Addition of Igloo Storage	1H-RN2	S01	RCWMI	PIOP	2	12/12/2012	OP242SI	S
EPA ID: ARD006354161 Facility Name: REYNOLDS METALS COMPANY GUM SPRINGS PL								
			GPRA Permit N		GPRA Renewal	N		
Class 2 - Add New Waste Stream (D010)	30H-RN1	T03	INCIN	PIOP	6	1/4/2013	OP23120	S
EPA ID: ARD981057870 Facility Name: RINECO CHEMICAL INDUSTRIES, INC.								
			GPRA Permit N		GPRA Renewal	N		
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 201	PIOP	6	11/19/2012	OP240OH	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 201	PIOP	6	11/19/2012	OP242NS	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 202	PIOP	6	11/19/2012	OP240OH	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 202	PIOP	6	11/19/2012	OP242NS	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 203	PIOP	6	11/19/2012	OP240OH	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 203	PIOP	6	11/19/2012	OP242NS	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 204	PIOP	6	11/19/2012	OP240OH	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 204	PIOP	6	11/19/2012	OP242NS	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 205	PIOP	6	11/19/2012	OP240OH	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 205	PIOP	6	11/19/2012	OP242NS	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 206	PIOP	6	11/19/2012	OP240OH	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 206	PIOP	6	11/19/2012	OP242NS	S

Workplan Report

State of AR

Between 10/1/2012 and 3/31/2013

Report 3: Final Determinations

Event Comments	Series Name	Code	Unit Name	Lg/Op Sta	Data #	Date	Event Code	Agy
EPA ID: ARD981057870	Facility Name: RINECO CHEMICAL INDUSTRIES, INC.		GPRA Permit	N	GPRA Renewal	N		
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 207	PIOP	6	11/19/2012	OP240OH	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 207	PIOP	6	11/19/2012	OP242NS	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 208	PIOP	7	11/19/2012	OP240OH	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 208	PIOP	7	11/19/2012	OP242NS	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 209	PIBC	4	11/19/2012	OP240OH	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 209	PIBC	4	11/19/2012	OP242NS	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 210	PIBC	4	11/19/2012	OP240OH	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 210	PIBC	4	11/19/2012	OP242NS	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 211	PIBC	4	11/19/2012	OP240OH	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 211	PIBC	4	11/19/2012	OP242NS	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 212	PIBC	4	11/19/2012	OP240OH	S
28H-RN1-M005 - Class 2 - Tank Treatment Capacity & Transportati	28H-RN1	S02	TANK 212	PIBC	4	11/19/2012	OP242NS	S

Workplan Report

State of AR

Between 10/1/2012 and 3/31/2013

Report 5: Closure Verification

Event	Comments	Series Name	Code	Unit Name	Lg/Op Sta	Data #	Date	Event Code	Agy
EPA ID: AR0213820707		Facility Name: PINE BLUFF ARSENAL		GPRA Permit	N	GPRA Renewal	N		
Final Facility Closure		FINAL CLOSURE - PBCDF	T03	DFS	PICC	11	1/30/2013	CL380CA	S
Final Facility Closure		FINAL CLOSURE - PBCDF	T03	LIC	PICC	10	1/30/2013	CL380CA	S
Final Facility Closure		FINAL CLOSURE - PBCDF	T03	MPF	PICC	10	1/30/2013	CL380CA	S
Final Facility Closure		FINAL CLOSURE - PBCDF	S02	SDS T-101	PICC	9	1/30/2013	CL380CA	S
Final Facility Closure		FINAL CLOSURE - PBCDF	S02	SDS T-102	PICC	7	1/30/2013	CL380CA	S
Final Facility Closure		FINAL CLOSURE - PBCDF	S02	SDS T-103	PICC	7	1/30/2013	CL380CA	S
Final Facility Closure		FINAL CLOSURE - PBCDF	S02	TOX T-101	PICC	10	1/30/2013	CL380CA	S
Final Facility Closure		FINAL CLOSURE - PBCDF	S02	TOX T-102	PICC	8	1/30/2013	CL380CA	S

Arkansas Department of Environmental Quality
RCRA FY2013 Mid-Year Review
(10/1/2012 - 03/31/2013)

Data completeness, accuracy and timeliness (SRF Metric 1, 2 and 3):

A review of ADEQ reports used to summarize the RCRA FY2013 Mid-Year report was determine by EPA.ADEQ's data in RCRAInfo is complete, accurate and timely.

Inspection Coverage: Degree to which state completed the universe of planned inspections/compliance evaluations (SRF Metric 5):

<i>TSDFs</i>	Evaluation Count	Facility Count	Universe	% Covered *	State Evaluation Projection
<i>Federal Facilities</i>	1	1			
<i>Private</i>	17	12			
<i>State Facilities</i>	0	0			
Total	18	13	11	85%**	6

Evaluation Count and Facility Count include all Evaluation Types conducted at any TSDF.

*(This column only calculates the % covered using CEI, GME's and OAM Evaluation Types, for purposes of meeting the National Program Guidance requirement of evaluating 50% of the "Operating" TSDF Universe (100% every 2 years), multiple evaluations of the same facility count as only one inspection.) ** Inspections conducted at 13 Operating TSDFs were used in the calculation of Universe coverage, multiple evaluations of the same facility were not included in this count: (13/11 = 85%).

During the period of 10/01/2012 through 3/31/2013, ADEQ conducted inspections at 13 Treatment, Storage and Land Disposal (TSD) facilities (includes 1 Federal Facilities). ADEQ inspected 85% of the Operating TSDF Universe (from a May 6, 2013, RCRAInfo report), towards meeting the 50% annual coverage of Operating TSDFs.

Large Quantity Generators	Evaluation Count	Facility Count	Universe	% Covered *	State Projection
<i>Federal Facilities</i>	2	2			
<i>Private</i>	12	12			
<i>State Facilities</i>	1	1			
<i>Other</i>	1	1			
Total	16	16	8	50%	

Evaluation Count and Facility Count include all Evaluation Types conducted at any LQG , including multiple inspections at a single facility.

*(This column only calculates the % covered using CEI Evaluation Types, for purposes of meeting the National Program Guidance requirement of evaluating 20% of the LQG Universe annually (inspecting 100% of the LQG universe in 5 years), multiple evaluations of the same facility count as only one inspection.)

**8 CEIs at LQGs were used in the calculation of Universe coverage, multiple evaluations of the same facility were not included in this count:

(8/16= 50%). ADEQ has an approved alternative approach as outlined in the Compliance Monitoring Strategy for the Resource Conservation and Recovery Act (RCRA) Subtitle C Program under the Straight Trade-off Approach". ADEQ will conduct inspections at 15 of the LQG universe and will conduct the other 14 at Small Quantity Generators.

During the period of 10/1/2012 through 3/31/2013, ADEQ conducted inspections at 8 Large Quantity Generators (LQGs). ADEQ inspected 15 of the LQG Universe meeting the 10% alternative approach for Fiscal Year 2013.

Other Facilities	Evaluation Count	Facility Count	Universe	% Covered	State Projection
<i>Small Quantity Generators</i>	10	10			
<i>Conditionally Exempt Small Quantity Generators</i>	2	2			
<i>Not in Any Universe</i>	8	8			
<i>Transporters</i>	4	4			
Total	21	21			

Evaluation Count and Facility Count include all Evaluation Types conducted at Small Quantity Generators (SQGs), Conditionally Exempt Small Quantity Generators (CESQEG), Not in Any Universe and Transporters , including multiple inspections at a single facility.

*(There is no National Program Guidance coverage requirement for these types of facilities)

Types of Inspections	Evaluation Count
<i>CAC — Corrective Action Compliance</i>	5
<i>CAV — Compliance Assistance Visit</i>	0
<i>CEI — Compliance Evaluation Inspection</i>	28
<i>FCI — Focused Compliance Inspection</i>	13
<i>FRR — Financial Records Review</i>	4
<i>FUI- Follow-Up Inspection</i>	0
<i>GME — Groundwater Monitoring Evaluation</i>	0
<i>OAM — Operation and Maintenance</i>	3
<i>NRR- New-Financial Record Review</i>	1
Total	54

Evaluation Count includes all Evaluation Types at all facilities including multiple inspections at a single facility.

Violation Identification Rate at sites with inspections: (SRF Metric 7)

Of the 54 facilities that were inspected during this period, 32 facilities were found to have violations, based on information from RCRAInfo, this is a 62% violation discovery rate. (Breakdown of Universe and violations found: Land Disposal Facilities = 2, Storage/Treatment Facilities = 2, LQG = 14, SQG = 7, CESQG = 1, Transporters = 2, Not Any Universe/Non-Notifiers = 4). Some facilities inspected are still under review for potential violations, thus depending on the outcome the violation rate discovered could increase once these reviews are complete.

Enforcement:**Significant Non-Compliers (SRF Metric 8):**

The National Goal for SNC identification is .9% of inspections should result in identifying SNCs. There were 14 SNCs identified during the period of 10/1/2012 through 3/31/2013.

The number of sites in SNCs status, during this period is 14 (based on a RCRAInfo pull on May 6, 2013). 13 of the sites in SNC were addressed with formal enforcement (see table below), seven (7) of which were within the timelines outlined in the Enforcement Response Policy (ERP). Any remaining facilities in SNC status were not due for enforcement at the time of this report or had not been determined.

SNC Addressed with Formal Enforcement:

Facility Name	ID #	Evaluation Date	Enf. Type	#Days	INITIAL PENALTY	Settled Penalty	Collected	SEP
AMFUEL	ARD008049298	9/18/12	310	170	\$	\$ 30,000.00	\$	\$
ASHLAND, INC.	ARR000000810	6/19/12	310	211		4,500.00	4,500.00	
BAPTIST HEALTH MEDICAL	ARD155769342	4/25/12	310	173		9,562.00		
BEAN LUMBER COMPANY	ARD067677286	3/24/11	210	557	4,500.00			
BODYCOTE K-TECH	ARR000012153	3/15/12	310	201		31,593.75	31,593.75	
CLEAN HARBORS EL DORADO	ARD069748192	6/18/12	310	227		3,575.00	3,575.00	1,925.00
COUNTY MEDICAL SERVICE	ARR000022574	12/31/10	610	769				
CURT BEAN LUMBER CO.	ARD981913460	4/6/11	410	601	10,000.00			
GEORGE IVORY	ARR000022442	6/29/11	310	576		2,125.00	2,125.00	
PINE BLUFF ARSENAL	AR0213820707	8/23/12	310	141		4,500.00	4,500.00	
TAYLOR MADE AMBULANCE	AR0000110049	6/1/12	310	179		11,250.00	11,250.00	
WHITWORX FINE METAL FINI	ARR000022673	10/3/11	210	468	27,000.00			
WHITWORX FINE METAL FINI	ARR000022673	10/3/11	310	540		13,500.00		
WILLIAMS WORKS LLC	ARR000019497	5/1/11	310	547	105,875.00	9,175.00	9,175.00	

210 (2) = Initial (3008) Compliance Order; **310 (10)** = Final 3008(a) Compliance Order; **320 (0)** = Final Imminent Hazard Order; **510 (0)** = Initial Civil Judicial Action for Compliance and/or Monetary Penalty; **610 (1)** = Consent Decree

Secondary Violators (SVs)**Formal Enforcement Actions:**

Facility Name	ID #	Evaluation Date	Enf. Type	#Days	Settled Penalty	Collected	SEP
None							

Informal Enforcement Actions:

Type of Action	Facilities	Number of Actions
Written Informal (RCRAInfo Code 120)	34	34
Letter of Intent to Initiate Enforcement (RCRAInfo Code 140)	6	7
Proposed CAO (RCRAInfo Code 149)	8	8
Total	48	49

10 of the 140's and 7 of the 149's listed above were issued to SNCs.

Timely and Appropriate Enforcement (SRF Metric 10):

Two (2) Enforcement Actions issued during this period were outside the timelines as outlined in the ERP and appear to be appropriate based on the data in RCRAInfo. 93% of final formal enforcement actions included a penalty, exceeding the National Goal of 35% and the National Average of 70.1%.

State Inspection and Enforcement Analysis (4 Year Period)

Inspections/Enforcement:

ADEQ Fiscal Year	Number of Evaluations	Administrative Enforcement	Other Enforcement
2009	87	18	81
2010	117	21	108
2011	113	22	97
2012	149	29	130
2013	52	13	48

Inspection and enforcement information is from RCRAInfo.

Administrative Enforcement actions are initial formal orders (RCRAInfo Code: 210), final orders (RCRAInfo Code 310), Initial civil judicial action for compliance and/or monetary penalty (RCRAInfo Code: 510), consent decrees (RCRAInfo Code: 610), and judicial orders (RCRAInfo Code 620) and final civil judicial action for interim corrective action (RCRAInfo Code 630).

Other Enforcement actions are verbal warnings (RCRAInfo Code: 110), notices of violations (RCRAInfo Code: 120), notice to comply (RCRAInfo Code: 122), letter of intent to initiate enforcement (RCRAInfo Code 140), and referrals (i.e., EPA, State Superfund, District Attorney, Criminal)

Penalties:

ADEQ Fiscal Year	Final Penalties	SEP
2009	\$318,207.00	\$35,000.00
2010	\$174,618.75	\$0
2011	\$151,550.75	\$0
2012	\$363,300.00	\$0
2013	\$119,709.25	\$1,925.00

Penalty information is from RCRAInfo as of May 6, 2013.